UTAH OII	L AND GAS CONSERVAT	TON COMMISSIO	N	₩	A
REMARKS: WELL LOGELECTRIC LOGSFILEX	WATER SANDS	LOCATION INSPECTE		SUB. REPORT/abd.	
			•		
DATE FILED 9-3-85					
LAND: FEE & PATENTED X STATE LEASE NO.	PUBLIC LEA	SE NO.		INDIAN	
DRILLING APPROVED: 10-18-85 - OIL (Cause No.	156-3)				
SPUDDED IN:					·
COMPLETED: PUT TO PRODUCING:					
INITIAL PRODUCTION:			•		
GRAVITY A.P.I.					
GOR:					
PRODUCING ZONES:				<u> </u>	
TOTAL DEPTH:					
WELL ELEVATION:					
DATE ABANDONED: LAID 2-22-88					
FIELD: MEXICAN HAT					
UNIT:					
COUNTY: SAN JUAN					
WELL NO. J & L #5				3-037-31209	
LOCATION 1940 FSL FT. FROM (N) (S) LINE, 730 I	FWL FT. FROM	(E) (W) LINE.	NW SW	1/4 - 1/4 SEC.	6
		.=0.0			
TWP. RGE. SEC. OPERATOR	T	WP. RGE.	SEC.	OPERATOR	
		42Ş 19E	6	J & L OIL COMPANY	_

August 12, 1985

Utah State Natural Resources 355 W. North Temple 3 Triad Center - Suite 350 Salt Lake City, UT 84180-1203

Subject:

J & L Oil Company

Gentlemen:

J & I Oil Company, Mexican Hat, Utah, has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Very truly yours,

SAN JUAN SPECIAL SERVICE DIST. #1

Luther Risenhoover, President

DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

Approved by Conditions of approval, if any:

	•			7
Other in reve				O
10.0		SIGO	,	

		OF UTAH		instructions o	on
	DEPARTMENT OF N	ATURAL RESOURCE	ES	verse side,	Fee
	DIVISION OF OIL,	GAS, AND MINING			5. Lease Designation and Serial No.
ADDUCATIO	\\\ FOR RESIDEN		·····		None
APPLICATIO	ON FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG	BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work					None
b. Type of Well	RILL 🖺	DEEPEN	PLUG E	BACK [7. Unit Agreement Name
Oil Well	Gas 🗂	•			None
2. Name of Operator	Gas Well Other		Single M Zone Z	Iultiple	8. Farm or Lease Name
			•		Well #5
J & L Oi:	L Company				9. Well No.
					Mexican Hat FIELD
4. Location of Well (18	307 Mexican Hat Report location clearly and in	<u>, ur 84531</u>			10. Field and Pool, or Wildcat
					Sec. 6 T42S R19E S.L.M.
19	940 ft from South	Line and 730 f	t from West Li	ine)	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zo	one	,	,	mzr	and barvey of fired
14. Distance in miles a	and direction from nearest tow			100	San Juan 1740h
		n or post office*			12. County or Parrish 13. State
15. Distance from pror	Les NW	<u> </u>	<u>65 1 1 1 </u>		
location to pearent		16. No	of acres in lease	17. No. of to this	acres assigned
property or lease li (Also to nearest dri	g. line, if any) 303 ft	.	60 1		Limited
18. Distance from prop to nearest well, dril or applied for on the	osed location*	3" 19. Pr	oposed depth	20. Rotary	or cable tools
warming rot, off (ms lease, It.	ft 450	$\mathcal{A}^{\mathcal{M}}$		
	bether DF, RT, GR, etc.)	• • • • • • • • • • • • • • • • • • • •	1200	KOL	22. Approx. date work will start*
4230 Ft			₽ P	:. :	· .
23.		PROPOSED CASING AND	CDM		Before Oct. 1, 1985
Size of Hole		THOI ORDER OF THE TANK	CEMENTING PROGRA	AM	,
711	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
	5 1/2"	21 pd	100 Ft	•	17 sacks neat
		<u> </u>		•	-
ກົກຄໍາ າ ພູລາ		•			
DETITE HOT	e with Spud Mud t	o set 7" surfac	e casing. Dr	111 5 1/	2" hole with mud
to est. a	lepth - Goodridge	- 450' more or	less.	••	
A MILLION		•	• 1		
A NOTILLO	ation of Intent t	o Drill has bee	n directed to	each wo	rking interest
in the dr	illing unit. An	operating agree	ment is attac	hed.	
•					
	APPROVED F	BY THE STATE			
•	OFUTALL	DIVICION OF	REC	CEIVE	D
		DIVISION OF	· · · · · · · · · · · · · · · · · · ·	JLIVE	U ·
•	UIL, GAS,	AND MINING			
	DATE!/0/18	3/85	SEP	0 3 1985	
	RV-/al	Kar	Made .	2 - 100J	•
	DI. June 1				
	WELL SPACIN	G: Gaverno	156-3 DIVIS	IUN OF O	IL
	1)4/15/00	GAS	& MINING	3
IN ABOVE SPACE DES	SCRIBE PROPOSED PROGRA	M: If proposal is to do			
ductive zone. If proposa	d is to drill or deepen direction	onally, give pertinent data	on subsurface locations	data on present	t productive zone and proposed new pro- l and true vertical depths. Give blowout
24.	у.				and true vertical depairs. Give blowout
\bigcirc	11/	483	-2215		
Signed	Ld A Ba		perator		
(This space for Feder	al or State office use)		E-84-84.84.4		DateAugust 19, 1985
110	-037-31209			,	
-74					

Scale, 1 inch = 1,000 feet

	·		
Surveyed		July 28	85
Julyeyeu		0449 20	1007

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledger and belief.

Seal:



Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

RECEIVED

QCT 1 5 1985

To: Oil, Gas and Mining State of Utah

DIVISION OF OR GAS & MINING

J & L Oil, Mexican Hat, UT has permission to use San Juan Minerals Exploration's drilling bond. This applies to the wells currently in the process of being drilled on leases owned by San Juan Minerals Exploration Co.

An Juan Minerals Exploration Co.

day of Matiries, 1985 Jack Williams, personally appeared before me and duly acknowledged and executed the above.

OFFICIAL SEAL SCARLETT AND SOIN

J & L Oil Co. Well #5

- 1. Important geologic markers is the Goodridge sand which stands 30' above the wash where the well will be drilled.
- 2. Estimated depths at which the top: and the bottom of anticipated, water, oil, gas, etc. is unknown as there has not been any other wells drilled in this location. All precautions will be taken to protect any resource of this type which is encountered.
- 3. This is known as a low pressure area. Adequate blowout prevention equipment will be used.
- 4. The type and characteristics of the proposed circultating medium or mediums to be employed in drilling, the quantities and types of mud and weighting material to be maintained is unknown until the drilling commences.
- 5. A sample will be taken every 5 feet.
- 6. It is anticipated that there will be no bottomhole, or abnormal pressures or temperatures or other hazards encountered.
- 7. Approved source of water: Approval for use per Ms. Dorothy Bolton, Utah Div. of Water Rights and San Juan Spec. Service Dist. #1.

 Fresh water for surface hole, drilling and cement will be hauled from the town of Mexican Hat.
- 8. Cultural Resource clearance is not required as this is fee land.
- 9. Planned Access Roads Roads already in existance.
- 10. Surface area of proposed location is rocky with very little vegetation some Shadscale. Little dirt work is necessary to restore the area to it's original condition.
- 11. Source of Construction Materials None required
- 12. Handling of Waste Materials:

Liquid waster to be retained in earthen pit.

Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.

Non-burnable waste to be placed near burn pit and hauled off on completion

13. Well layout - See Exhibit II

12		<u> </u>	
Compressor	Blo		
	1 V		i
Drill Ri	ig	Pipe Trailer	
1		· ·	
	Mud Pond		
Access Road			
Iloau			

,

SHOOT OR ACIDIZE

1940 ft from South Line and 730 from West Line

ABANDONS

10. FIELD AND POOL, OR WILDCAT Mexican Hat 11. SSC., T., B., M., OR BLK. AND SURVEY OR ASSA

ALTERING CABING

ABANDONMENT®

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. Fee SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTES OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) None 7. UNIT AGREEMENT NAME MELT XX MELT OTHER None NAME OF OPERATOR S. FARM OR LEASE NAME J & L Oil Company None ADDRESS OF OFERATOR 9. WELL NO. P.O. Box 307 Mexican Hat, UT 84531 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

At surface

				Sec 6 T42S R19E SLM
14. PERMIT NO.	43-037-31209	15. ELEVATIONS (Show whether 4230 ft	OF, RT, GR, etc.)	San Juan Utah
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or	
	NOTICE OF INT			QUANT REPORT OF:
TEST WAT	TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL

REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PHOPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRACTURE TREATMENT

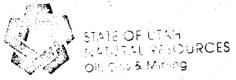
SHOUTING OR ACIDIZING

Application for an extension to drill due to low oil prices and the high cost of drilling which makes it uneconomically feasible to drill at this time.



DIVISION OF OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correspond Baum		DATE 14. Oct 1986
(This space for Federal or State office use)		APPROVED BY THE STATE
CUMULLA 'S OF APPROVAL, IF ANT:	TITLE	APPROVED BY THE STATE OF UTAH DIVISION OF
ONE YEAR EXTENSION		DATE: 10-22-86
UNTIL 10-18-07	*See Instructions on Reverse Sign	184: John R. Bar



Norman H. Bangerfer, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 M. Norm Temple • 3 Tripa Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

J & L Oil Company P. O. Box 307 Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. J & L #5 - NW SW Sec. 6, T. 42S, R. 19E 1940' FSL, 730' FWL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- Spucking notification to the Division within 24 hours after drilling operations commence.
- Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
- 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

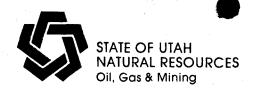
The API number assigned to this well is 43-037-31209.

Sincerely,

Associate Cirector, Cil & Gas

OPERATOR 94 4 au Com	pany	DATE 9-3-85
WELL NAME MENTERS STATE	#5	
SEC NWSW 6 T 425	R 198 COUNTY	San guan
43- 637- 31209 API NUMBER	7. TYPE	OF LEASE
CHECK OFF:		
PLAT	BOND	NEAREST WELL
LEASE	FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS:		
Water R		

APPROVAL LETTER:		
SPACING: A-3 UNIT	c-3-a	151-3 4/15/80 CAUSE NO. & DATE
c-3-b	c-3-c	
STIPULATIONS:		
· · · · · · · · · · · · · · · · · · ·		



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 22, 1988

J & L Oil Company P.O. Box 307 Mexican Hat, Utah 84531

030109

Gentlemen:

RE: Well No. J & L #5, Sec. 6, T. 42S, R. 19E San Juan County, Utah, API NO. 43-037-31209

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

-APD says 5/2", 21# A
Surface cog. @ 100'
- Purported to be lowered by
S.J. Minerals fond

Sincerely,

J∕ohn R. Baza

etroleum Engineer

sb

cc: BLM-Moab

D. R. Nielson

R. J. Firth

Well file

0327T-28